

PO BOX 335
CORYDON, IN 47112
812-946-6547
AJPETROLEUM@AOL.COM



A&J PETROLEUM

FID	Facility Name Prairie Amoco
Address 1643 Prairie Ave	City South Bend
Zip Code 46613	Date of Test 10/14/24

Line Tightness Test

Tank	1	2	3	4	5
Product	UNL	PREM			
Piping Material	FLEX	FLEX			
Piping Diameter	1.5"	1.5"			
Operating Pressure	27psi	30psi			
Test Start Time	0800	0900			
Initial Pressure	60	60			
Initial Beaker Reading	0.0440	0.0440			
Test End Time	0900	1000			
Ending Pressure	60	60			
Ending Beaker Reading	0.0440	0.0440			
Measure Leak Rate (GPH)	0	0			
Pass(P) Fail(F) or Inconclusive(I)	P	P			

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Mechanical Leak Detector Test

Tank	1	2	3	4	5
Leak Detector Brand					
Type of Test	PetroTite	PetroTite			
Holding Pressure	13psi	12psi			
Opening Time	1.2s	1.3s			
Pass(P), Fail(F), or Inconclusive(I)	P	P			

Please accept the above results with full confidence. Any questions or concerns with regards to the results or methods used should be directed to AJPETROLEUM@AOL.COM

John Ellett

UC2001KY866687



ATG Functionality Test Results

ATG MAKE AND MODEL:	1	2	3	4	5	6
1. ATG UST Information is programmed correctly per On-Site UST Charts	☒	☒	☐	☐	☐	☐
2. ATG console assignments are correctly programmed and labeled for all sensors.	☒	☒	☐	☐	☐	☐
3. Tank secondary containment sensor is positioned per manufacturers requirements.	☒	☒	☐	☐	☐	☐
5. Piping secondary containment submersible pump sump sensors are positioned per manufacturer requirements.	☒	☒	☐	☐	☐	☐
6. Piping secondary containment dispenser sump sensors are positioned per manufacturer requirements.	☒	☒	☐	☐	☐	☐
7. Piping secondary containment transition sump sensors are positioned per manufacturer requirements.	☐	☐	☐	☐	☐	☐
8. All secondary containment is liquid tight and free of debris, water and regulated substance.	☒	☒	☐	☐	☐	☐
9. All sensors were visually inspected, manually tested, confirmed operational and reset.	☒	☒	☐	☐	☐	☐
10. The ATG console audible alarm is confirmed operational and reset.	☒	☒	☐	☐	☐	☐
11. The ATG console visual alarms are operational and reset.	☒	☒	☐	☐	☐	☐

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ATG Sensor Test Results

	1	2	3	4	5	6	7	8	9	10
Sensor Location	UNL INT	UNL STP	PREM STP	UNL PROBE	PREM PROBE					
Sensor Type	Intersital	STP Sump	STP Sump	Probe	Probe					
Sensor Manufacturer	Veeder Root	Veeder Root	Veeder Root	Veeder Root	Veeder Root					
Audible Alarm?	YES	YES	YES	YES	YES					
Location Correct?	YES	YES	YES	YES	YES					
Pass(P) or Fail(F)	P	P	P	P	P					

	11	12	13	14	15	16	17	18	19	20
Sensor Location										
Sensor Type										
Sensor Manufacturer										
Audible Alarm?										
Location Correct?										
Pass(P) or Fail(F)										

ALL PROBES WERE REMOVED FROM TANK TO BE TESTED AND SENSORS FOLLOWED VEEDER ROOT TESTING PROTOCOL

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Spill Containment Device Test Results

Tank	1	2	3	4	5
Product	UNL1	PREM			
Test Start Time	1200	1200			
Initial Reading (in)	12in	12in			
Test End Time	1300	1300			
Final Reading (in)	12in	12in			
Water Loss (in)	0	0			
Pass(P) or Fail(F)	P	P			

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UDC Sump Hydro Test Results

Tank	1	2	3	4	5
Product	UDC 1/2	UDC 3/4	UDC 5/6	UDC 7/8	
Test Start Time	1200	1200	1200	1200	
Initial Reading (in)	24in	24in	24in	24in	
Test End Time	1300	1300	1300	1300	
Final Reading (in)	24in	24in	24in	24in	
Water Loss (in)	0	0	0	0	
Pass(P) or Fail(F)	P	P	P	P	

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STP Sump Hydro Test Results

Tank	1	2	3	4	5
Product	UNL	PREM			
Test Start Time	1400	1400			
Initial Reading (in)	24in	24in			
Test End Time	1500	1500			
Final Reading (in)	24in	24in			
Water Loss (in)	0	0			
Pass(P) or Fail(F)	P	P			

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UST OVERFILL PREVENTION DEVICE TEST

Tank	1	2	3	4	5
Product	UNL	PREM			
Device Type	Auto Shut Off	Auto Shut Off			
Activation Method Functions as Intended?	YES	YES			
Activation Level is AT or BELOW Regulatory Limit?	YES	YES			
Activation Level of Device	95%	95%			
Pass(P) or Fail(F)	P	P			

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