

5296 Breakers Way, Carmel, IN 46033

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3	(317)-300-6065

Date

3/25/25

UST Annual Walkthrough Inspection

1. UST Facility Information											
Facility I.D. #:	7606										
UST Facility Name	Citgo										
UST Facility Physical Address	Street Address :	3479 Georgia St	City:	Gary	Zip Code :	46409					

2. Annual Inspection Checklist

Category	Description		\ Tank1		Tank 2		Tank 3		Tank4	Tank 5	Tank 6	Tank 7	Tank 8	
			Re	Reg Prem		m								
	Cap in good condition, seals tightly, hole sealed where probe wire goes through		No	•	No	•		•			. ▼			
ATG Manhole	Junction box has cover, not corroded; intrinsically safe wiring in good condition		Yes	•	Yes	•		•].			
ATOMATINOC	Manhole cover in good condition		Yes	•	Yes	▼		▼		. 🔽	. 🔽			
	Functionality Test Date : 3/25/25			•		•		•						
	Single-walled spill containment manhole tightness tested within last 3 years		Yes	•	Yes	•		▼		. 🔻	. 🔻			
	Double-walled spill containment manhole tightness tested within last 3 years OR inspected monthly			•		V		▼			. 🔻			
Spill Bucket	Are spill buckets free of product, water and debris?		Yes	•	Yes	•		▼]. [
	Are spill buckets free of damage/cracks?		No	•	No	•		▼		. 🔽]. []			
	HSB Test Date : 3/25/25			•		•		•		. •				
	Drop tube shutoff valve passes inspection & excessive corrosion not present		No	•	No	~	. [▼		. 🔻	. 🔽			
Overfill	Ball float valve passes inspection, can be removed & excessive corrosion not present			•		•		•			. 🔽			
Prevention	Overfill alarm passes inspection	~		•		•	<u> </u>	•]. ▼				
	OPV Test Date : 3/25/25			•		•		▼			. 🔻			
Corrosion Protection	Galvanic Cathodic Protection test has been conducted within the past 3 years and the test passed	V		•		•		~						
	Impressed Current Cathodic Protection test has been conducted within the past 3 years and the test passed					•		•			. 🔻			
	Tank Lining inspected as required and in good condition	V		•		•		•			. 🔽			
	CP Test Date :	V		•		•]. [•						

Category	Descriptio	on	N/A	N/A Tank1		Tank 2		Tank 3	т	ank4	Tank 5	Tank 6	Tank 7	Tank 8
	12 Months of RD printed and on site	•		No		No	V		1.	-	. 🔻	. 🔻	. 🔻	. 🔽
	Release Detection Report have iss	ues in past months		No	-	No			1.	<u> </u>	. 🔻	. 🔽	. 🔽	. 🔽
Release Detection	ATG console has any history of alc	ırm in past months		No		Yes	V		1.	<u> </u>	. 🔽	. 🔽	. 🔽	. 🗖
	Release Detection Type:	ATG			•					•				
	Liquid and debris removed from s	ump?		No	lacksquare	Yes	lacksquare		·].	—				
Containment Sumps	Are containment sumps free of damage/cracks?			Yes		Yes	lacksquare			•				
•	HSC Test Date :		~		•					•				
Stage I Testing	Verify that Stage I testing has bee results are passing	n conducted and test	~	-	•		•			•				
Both snapcaps for the probes are corroded and need replaced. Both snapcaps on the SB 's are broken and won 't seal tightly, need replaced. Regular STP is about halfway full of liquid but pump is fully above liquid level. Low fuel level alarm for premium line.														
Name (Class A & B (Operator) : lucted the inspection) :							Josh R	idor					
Traine (1 erson cond							JUSII K	iuer						
Signature (Person o	conducted the inspection):		<											

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