



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

100 N. Senate Avenue • Indianapolis, IN 46204

(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

MS Petro Inc
Attn: Kishan Prajapati, Registered Agent
2754 E 100 S
Anderson, IN 46017

SB Gasway Inc
Attn: Gurdeep Sandhu, Registered Agent
14166 Calming Waters
Fishers, IN 46038

Re: Violation Letter
United Express
2754 E 100 S
Anderson, Madison County
UST Facility ID # **10361**

Dear Messrs. Prajapati and Sandhu:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on February 14, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the UST's at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

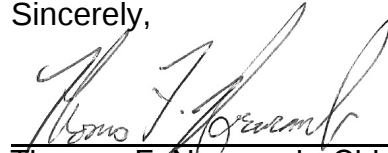
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **10361**.

Inspector: John Metz
Phone: (317) 296-0383

Direct any questions regarding the inspection to:

Compliance Manager: Carrie Maniet
Phone: (317) 233-3533

Sincerely,

A handwritten signature in black ink, appearing to read "Thomas F. Newcomb", is written over a horizontal line.

Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Carrie Maniet
John Metz
UST Facility ID File # 10361
United Express
Attn: Kishan Prajapati, npinc20@gmail.com
Attn: Gurdeep Sandhu, sbgasway@gmail.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: United Express	UST FACILITY ID: 10361
ADDRESS: 2754 E 100 S, Anderson, Madison County	INSPECTION DATE: 02/14/2022

VIOLATIONS NOTED IN THIS INSPECTION

IC 13-23-12-1 Failure to Pay UST Fees

Citation:

Pursuant to IC 13-23-12-1, each year, if an underground storage tank has not been closed before January 1 of the year under rules adopted under IC 13-23-1-2; or a requirement imposed by the commissioner before the adoption of rules under IC 13-23-1-2; the owner of the underground storage tank shall pay to the department an annual registration fee.

The annual registration fee required by this section is ninety dollars (\$90) for each underground petroleum storage tank or two hundred forty-five dollars (\$245) for each underground storage tank containing regulated substances other than petroleum.

If an underground storage tank consists of a single tank in which there are separate compartments, a separate fee shall be paid under subsection (b) for each compartment within the single tank. If an underground storage tank consists of a combination of tanks, a separate fee shall be paid under subsection (b) for each compartment within each tank in the combination of tanks.

For tanks that contain separate compartments and that were in use before July 1, 2014, the payment of a single annual fee of ninety dollars (\$90) for a tank containing separate compartments shall be deemed to satisfy the requirements of subsection.

Violation Details:

The owner and/or operator of the UST systems at this site are in violation of this rule because they have not paid any tank fees for 2020 or 2021.

Corrective Action:

The owner and/or operator of the UST systems at this site shall pay the required fees to the Indiana Department of Environmental Management within fifteen (15) days of receipt of this notice.

329 IAC 9-2-2(c) – Failure to register/notify with complete information

Citation:

Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide:

- (1) a notification for each UST owned;
- (2) complete information required on the form for each UST owned; and
- (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because their Notification Form has incorrect operator information.

Corrective Action:

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

§ 280.34 – Reporting and recordkeeping (general provisions)

Citation:

Pursuant to 40 CFR 280.34, owners and operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the implementing agency, as well as requests for document submission, testing, and monitoring by the owner or operator pursuant to section 9005 of Subtitle I of the Solid Waste Disposal Act, as amended.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because no compliance documents were submitted in response to the December 30, 2021 records request

Corrective Action:

The owner and/or operator of the UST systems at this site shall immediately perform the monitoring or testing required by the rules and/or submit the requested documentation within seven (7) days of receipt of this notice.

329 IAC 9-8-11(b) – Failure to demonstrate the ability to pay the deductible amount

Citation:

Pursuant to 329 IAC 9-8-11(b), an owner or operator of:

- (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or
- (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not submit documentation of their financial responsibility mechanism.

Corrective Action:

The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

§ 280.20(b) – Failure to install, design, construct or protect piping from corrosion

Citation:

Pursuant to 40 CFR 280.20(b), the piping that routinely contains regulated substances and is in contact with the ground must be properly designed, constructed, and protected from corrosion in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because there was unprotected metal piping and/or fittings in the STP pits that had direct contact with soil and/or gravel.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within fifteen (15) days of receipt of this notice, contract with a certified contractor to determine if the piping or metal components in contact with the ground are substandard and what steps will be taken to provide corrosion protection. The UST owner and/or operator must inform IDEM of the proposed work within thirty (30) days of receipt of this notice and receive approval before completing the work. The work must be completed within forty five (45) days of receipt of this notice. If the piping or metal components are determined to be substandard, the UST owner and/or operator shall immediately notify IDEM of their intent to remove or replace the affected components.

§ 280.20(c)(1)(i) – Failure to have spill prevention equipment that will prevent release

Citation:

Pursuant to 40 CFR 280.20(c)(1)(i), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment:

(i) Spill prevention equipment that will prevent release of product to the environment when the transfer hose is detached from the fill pipe (for example, a spill catchment basin).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the Regular Gas spill bucket had a large crack, and was not providing adequate spill prevention.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard spill prevention equipment that will prevent the release of product to the environment. The UST owner and/or operator must submit proof that the spill prevention equipment has been installed within forty five (45) days of receipt of this notice.

§ 280.20(c)(1)(ii) – Failure to have overfill prevention equipment installed or installed properly

Citation:

Pursuant to 40 CFR 280.20(c)(1)(ii), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment:

(ii) Overfill prevention equipment that will:

(A) Automatically shut off flow into the tank when the tank is no more than 95 percent full; or

(B) Alert the transfer operator when the tank is no more than 90 percent full by restricting the flow into the tank or triggering a high-level alarm; or

(C) Restrict flow 30 minutes prior to overfilling, alert the transfer operator with a high level alarm one minute before overfilling, or automatically shut off flow into the tank so that none of the fittings located on top of the tank are exposed to product due to overfilling.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the tanks have ball float valves (flow restrictors) and automatic shut-off devices (flapper valves).

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard overfill prevention equipment that will operate as required. The UST owner and/or operator must submit proof that the overfill prevention equipment has been installed properly to the 90% or 95% fill level as required by the type of equipment within forty five (45) days of receipt of this notice. In the case where an owner has changed the overfill prevention equipment from a flow restrictor (ball float) to an auto-shutoff device, the owner must document the entire flow restrictor has been removed or that the automatic shut off device is installed at 90% or lower.

§ 280.21(b)(1)(ii) – Failure to inspect tank liner or close tank

Citation:

Pursuant to 40 CFR 280.21(b)(1)(ii), within 10 years after lining, and every 5 years thereafter, the lined tank is internally inspected and found to be structurally sound with the lining still performing in accordance with original design specifications. If the internal lining is no longer performing in accordance with original design specifications and cannot be repaired in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory, then the lined tank must be permanently closed in accordance with 329 IAC 9-6.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide a 2020 liner inspection.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to assess the liners and tanks to ensure the liner is still performing in accordance with original design specifications. The results of the assessment must be submitted to IDEM within 45 days of receipt of this notice. If the tanks and/or liners fail the assessment and the liners cannot be repaired in accordance with a recommended practice allowed under the rule, the owner and/or operator will permanently close the affected UST systems within sixty (60) days of receipt of this notice.

§ 280.31(b) – Failure to inspect CP system, frequency and criteria

Citation:

Pursuant to 40 CFR 280.31(b), all UST systems equipped with cathodic protection systems must be inspected for proper operation by a qualified cathodic protection tester in accordance with the following requirements:

- (1) Frequency. All cathodic protection systems must be tested within 6 months of installation and at least every 3 years thereafter or according to another reasonable time frame established by the implementing agency; and
- (2) Inspection criteria. The criteria that are used to determine that cathodic protection is adequate as required by this section must be in accordance with a code of practice developed by a nationally recognized association.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the steel flex piping under the dispensers has direct contact with soil and/or gravel. There appear to be anodes attached to these connectors, but no test results were provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall submit to IDEM the required documents within fifteen (15) days of receipt of this notice or have their UST systems fully inspected by a qualified cathodic protection tester within fifteen (15) days and submit the results within thirty (30) days of receipt of this notice.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment

Citation:

Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:

- (1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide documentation of spill bucket testing.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment

Citation:

Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of overfill prevention equipment testing.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections

Citation:

Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide any 30-day walk through inspections.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG

Citation:

Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of annual ATG testing.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors

Citation:

Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not complete the annual tests of probes and/or sensors.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.41(b)(1)(i)(A) – Failure to equip piping with or test automatic leak detectors

Citation:

Pursuant to 40 CFR 280.41(b)(1)(i)(A), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must be equipped with an automatic line leak detector conducted in accordance with § 280.44(a).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not submit results of annual leak detector testing.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had its automatic leak detector tested within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.240 – Failure to designate Class A, Class B or Class C operators that meet requirements

Citation:

Pursuant to 40 CFR 280.240, not later than October 13, 2018, all owners and operators of UST systems must ensure they have designated Class A, Class B, and Class C operators who meet the requirements of this subpart.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide any operator certificates.

Corrective Action:

The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **10361**

Inspector's Name:	John Metz
Date:	February 14, 2022
Time In:	10:40
Time Out:	11:20
Inspection Type:	Initial

FACILITY NAME / LOCATION					
FACILITY NAME United Express			FACILITY ADDRESS (number and street) 2754 E 100 S		
ADDRESS (line 2)		CITY	STATE	ZIP CODE	COUNTY
		Anderson	IN	46017	Madison
UST OWNER					
UST Owner Name (If in Individual Capacity) KG Oil Corp				BUSINESS ID (From the Secretary of State) 2006102300292	
PREFIX	FIRST NAME	MI	LAST NAME		SUFFIX
	Gurdeep		Singh Sandhu		
TELEPHONE NUMBER (317) 319-9058		EMAIL ADDRESS sbgasway@gmail.com			
UST OPERATOR					
UST Operator Name (If in Individual Capacity) SB Gasway Inc				BUSINESS ID (From the Secretary of State) 2011010600284	
PREFIX	FIRST NAME	MI	LAST NAME		SUFFIX
	Gurdeep		Sandhu		
TELEPHONE NUMBER (765) 378-5377		EMAIL ADDRESS npinc20@gmail.com			
PROPERTY OWNER					
UST Property Owner Name (If in Individual Capacity) MS Petro Inc				BUSINESS ID (From the Secretary of State) 201906281331493	
PREFIX	FIRST NAME	MI	LAST NAME		SUFFIX
	Kishan		Prajapati		
TELEPHONE NUMBER		EMAIL ADDRESS mspetro2019@gmail.com			
COMPLIANCE ELEMENTS					
All USTs properly registered and up-to-date notification form on file			☐ YES	☒ NO	☐ UNK
Tank fees in arrears - Owes for 2020 & 2021 total due \$540.00 + Notification Form has incorrect operator information					
O/O is in compliance with reporting & record keeping requirements			☐ YES	☒ NO	☐ UNK
No compliance documents were submitted in response to records request					
O/O is in compliance with release reporting or investigation			☐ YES	☐ NO	☒ N/A
O/O is in compliance with all UST closure requirements			☐ YES	☐ NO	☒ N/A
O/O has met all financial responsibility requirements			☐ YES	☒ NO	☐ N/A
FR was not submitted					
40 CFR 280, Subpart A installation requirements (partially excluded) met			☒ YES	☐ NO	☐ N/A
40 CFR 280, Subpart B installation and upgrade requirements met			☐ YES	☒ NO	☐ UNK
Liner inspection not provided + metal piping w/soil contact + Regular Gas spill bucket cracked					
40 CFR 280, Subpart C spill/overfill control requirements met			☐ YES	☒ NO	☐ N/A
Tanks have ball float valves (flow restrictors) and automatic shut-off devices (flapper valves)					
40 CFR 280, Subpart C compatibility requirements met			☒ YES	☐ NO	☐ N/A
40 CFR 280, Subpart C O&M and testing requirements met			☐ YES	☒ NO	☐ UNK
Spill bucket test, overfill equipment test, monthly walkthrough inspections not provided					
40 CFR 280, Subpart D release detection requirements met			☐ YES	☒ NO	☐ UNK
ATG functionality/probes test, leak detector test not submitted					
40 CFR 280, Subpart J operator training requirements met			☐ YES	☒ NO	☐ UNK
Operator certificates were not provided					

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains three (3) USTs - Steel - Installed 1/1/1979

One (1) 10K GSL

One (1) 6K GSL

One (1) 6K DSL

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. The USTs at this site are now 43 years old and the owner should start planning on removing or replacing them soon.

Piping - FG - Pressurized

RD UST - ATG

CP UST - Liner installed 10/23/1997

RD Piping - LTT - LD

Spill protection/Overfill - Spill bucket - Flappers

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test Required N

Last known Liner inspection 4/15/2015

Site is an active gas station

Any Site history or concerns - Site has history of ball floats, coincident use of overfill needed.

KG Oil Corp & SB Gasway Inc shows Admin Dissolved on SOS

Documentation received -

Notification form - 5/17/2019 (Approved)

No additional documents received at time of review

Documentation needed -

RD UST monthly results

CP UST Liner inspection due 2020

RD Piping

LD

Annual ATG & Probes test

Overfill test required every 3 years

Spill bucket test required every 3 years

Monthly walk through July-Current month

Operator certificate - A-B-C

FR

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. All three (3) spill buckets contained fluid.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

2. The STP pits had metal piping and/or fittings with direct contact with soil and/or gravel.
3. The Regular Gas spill bucket had a large crack, and was not providing adequate spill prevention.
4. The tanks have ball float valves (flow restrictors) and automatic shut-off devices (flapper valves). Documentation must be provided to show the tanks meet the requirements of the April 2020 fact sheet on coincident use of overfill prevention equipment.
5. The dispensers appeared to have anodes attached to the stainless steel flex connectors that were in direct contact with the ground. These need a cathodic protection test to show that the anodes are still performing their intended function.

The following are RECORDS to be submitted to USTCompliance@idem.IN.gov with FID in subject line within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

6. Tank fees for 2020 and 2021 in the amount of \$560.00
7. Notification Form with corrected operator information
8. Financial responsibility mechanism
9. 2020 liner inspection
10. Spill bucket test
11. Overfill prevention equipment test
12. Monthly walk-through inspections July 2021 through January 2022
13. ATG functionality/probes test
14. Leak detector test
15. Operator Certificates A, B, C