

PO BOX 335
CORYDON, IN 47112
812-946-6547
AJPETROLEUM@AOL.COM



A&J PETROLEUM

FID	Facility Name Sample St Amoco
Address 1338 Sample St	City South Bend
Zip Code 46619	Date of Test 1/04/2024

Line Tightness Test

Tank	1	2	3	4	5
Product	UNL	PREM	DSL		
Piping Material	FLEX	FLEX	FLEX		
Piping Diameter	1.5"	1.5"	1.5"		
Operating Pressure	27psi	30psi	30psi		
Test Start Time	0800	0900	0905		
Initial Pressure	60	60	60		
Initial Beaker Reading	0.0440	0.0440	0.0440		
Test End Time	0900	1000	1000		
Ending Pressure	60	60	60		
Ending Beaker Reading	0.0440	0.0440	0.0440		
Measure Leak Rate (GPH)	0	0	0		
Pass(P) Fail(F) or Inconclusive(I)	P	P	P		

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Mechanical Leak Detector Test

Tank	1	2	3	4	5
Leak Detector Brand	Franklin Fueling	Veeder Root	Veeder Root		
Type of Test	PetroTite	PetroTite	PetroTite		
Holding Pressure	13psi	12psi	12psi		
Opening Time	1.2s	1.3s	1.3s		
Pass(P), Fail(F), or Inconclusive(I)	P	P	P		

Please accept the above results with full confidence. Any questions or concerns with regards to the results or methods used should be directed to AJPETROLEUM@AOL.COM

John Ellett

UC2001KY866687



ATG Functionality Test Results

ATG MAKE AND MODEL:	1	2	3	4	5	6
1. ATG UST Information is programmed correctly per On-Site UST Charts	☒	☒	☒	☐	☐	☐
2. ATG console assignments are correctly programmed and labeled for all sensors.	☒	☒	☒	☐	☐	☐
3. Tank secondary containment sensor is positioned per manufacturers requirements.	☒	☒	☒	☐	☐	☐
5. Piping secondary containment submersible pump sump sensors are positioned per manufacturer requirements.	☒	☒	☒	☐	☐	☐
6. Piping secondary containment dispenser sump sensors are positioned per manufacturer requirements.	☒	☒	☒	☐	☐	☐
7. Piping secondary containment transition sump sensors are positioned per manufacturer requirements.	☐	☐	☐	☐	☐	☐
8. All secondary containment is liquid tight and free of debris, water and regulated substance.	☒	☒	☒	☐	☐	☐
9. All sensors were visually inspected, manually tested, confirmed operational and reset.	☒	☒	☒	☐	☐	☐
10. The ATG console audible alarm is confirmed operational and reset.	☒	☒	☒	☐	☐	☐
11. The ATG console visual alarms are operational and reset.	☒	☒	☒	☐	☐	☐

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ATG Sensor Test Results

	1	2	3	4	5	6	7	8	9	10
Sensor Location	UNL INT	DSL INT	UNL STP	PREM STP	DSL STP	UNL PROBE	PREM PROBE	DSL PROBE		
Sensor Type	Intersitital	Interstitial	STP Sump	STP Sump	STP Sump	Probe	Probe	Probe		
Sensor Manufacturer	Veeder Root	Veeder Root	Veeder Root	Veeder Root	Veeder Root	Veeder Root	Veeder Root	Veeder Root		
Audible Alarm?	YES	YES	YES	YES	YES	YES	YES	YES		
Location Correct?	YES	YES	YES	YES	YES	YES	YES	YES		
Pass(P) or Fail(F)	P	P	P	P	P	P	P	P		

	11	12	13	14	15	16	17	18	19	20
Sensor Location										
Sensor Type										
Sensor Manufacturer										
Audible Alarm?										
Location Correct?										
Pass(P) or Fail(F)										

ALL PROBES WERE REMOVED FROM TANK TO BE TESTED AND SENSORS FOLLOWED VEEDER ROOT TESTING PROTOCOL

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Spill Containment Device Test Results

Tank	1	2	3	4	5
Product	UNL1	PREM	DSL		
Test Start Time	1200	1200	1200		
Initial Reading (in)	12in	12in	12in		
Test End Time	1300	1300	1300		
Final Reading (in)	12in	12in	12in		
Water Loss (in)	0	0	0		
Pass(P) or Fail(F)	P	P	P		

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UDC Sump Hydro Test Results

Tank	1	2	3	4	5
Product	UDC 1/2	UDC 3/4	UDC 5/6	UDC 7/8	
Test Start Time	1200	1200	1200	1200	
Initial Reading (in)	24in	24in	24in	24in	
Test End Time	1300	1300	1300	1300	
Final Reading (in)	24in	24in	24in	24in	
Water Loss (in)	0	0	0	0	
Pass(P) or Fail(F)	P	P	P	P	

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STP Sump Hydro Test Results

Tank	1	2	3	4	5
Product	UNL	PREM	DSL		
Test Start Time	1400	1400	1400		
Initial Reading (in)	24in	24in	24in		
Test End Time	1500	1500	1500		
Final Reading (in)	24in	24in	24in		
Water Loss (in)	0	0	0		
Pass(P) or Fail(F)	P	P	P		

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UST OVERFILL PREVENTION DEVICE TEST

Tank	1	2	3	4	5
Product	UNL	PREM	DSL		
Device Type	Auto Shut Off	Auto Shut Off	Auto Shut Off		
Activation Method Functions as Intended?	YES	YES	YES		
Activation Level is AT or BELOW Regulatory Limit?	YES	YES	YES		
Activation Level of Device	95%	95%	95%		
Pass(P) or Fail(F)	P	P	P		

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