

### INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

100 N. Senate Avenue • Indianapolis, IN 46204

(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Eric J. Holcomb

Governor

Brian C. Rockensuess

Commissioner

May 4, 2023

Helee Four Inc. Attn: Kalpesh Patel, Registered Agent 6185 N Litten Ct Ellettsville. IN 47429 Helee Four Inc.

Attn: Kalpesh Patel, Registered Agent Via email: kalpesh198087@yahoo.com

Re: Violation Letter
Bedford Food Center
1911 US Hwy 50 E
Bedford, Lawrence County
UST Facility ID # **16476** 

Dear Mr. Patel:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on April 17, 2023.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.



Bedford Food Center UST Facility ID # **16476** Page #2

Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at <a href="USTCompliance@idem.in.gov">USTCompliance@idem.in.gov</a>. Include in the subject line of the response the UST Facility ID # **16476**.

Inspector: Brock Goodman Phone: (812) 582-9843

Direct any questions regarding the inspection to:

Compliance Manager: Carrie Maniet Phone: (317) 233-3533

Sincerely,

Thomas F. Newcomb, Chief UST Compliance Section Office of Land Quality

cc: Carrie Maniet
Brock Goodman
UST Facility ID File # 16476

### **DESCRIPTION OF VIOLATIONS**

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Bedford Food Center UST FACILITY ID: 16476

ADDRESS: 1911 US Highway 50 East INSPECTION DATE:

Bedford, IN 47421 April 17, 2023 Lawrence County

### **VIOLATIONS NOTED IN THIS INSPECTION**

### **329 IAC 9-2-2(c)** – Failure to register/notify with complete information

### Citation:

Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide:

- (1) a notification for each UST owned;
- (2) complete information required on the form for each UST owned; and
- (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an updated UST notification form with correct piping release detection method and updated owner information is needed.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

# **329 IAC 9-8-11(b)** – Failure to demonstrate the ability to pay the deductible amount

#### Citation:

Pursuant to 329 IAC 9-8-11(b), an owner or operator of:

- (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or
- (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because a financial responsibility mechanism was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

# § 280.41(a)(1) – Failure to monitor tanks every 30 days if installed before 9/2/2009

### Citation:

Pursuant to 40 CFR 280.41(a)(1), considering previous Indiana rule at 329 IAC 9-3-1.3 (repealed 2018), tanks installed on or before September 2, 2009 must be monitored for releases at least every 30 days using one of the methods listed in § 280.43(d) through (i).

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because 12 months of UST release detection for all tanks was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.

# § 280.41(b)(1)(i)(B) - Failure to perform annual piping LTT or monthly monitoring

### Citation:

Pursuant to 40 CFR 280.41(b)(1)(i)(B), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an annual line tightness test was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.31(b) – Failure to inspect CP system, frequency and criteria

### Citation:

Pursuant to 40 CFR 280.31(b), all UST systems equipped with cathodic protection systems must be inspected for proper operation by a qualified cathodic protection tester in accordance with the following requirements:

- (1) Frequency. All cathodic protection systems must be tested within 6 months of installation and at least every 3 years thereafter or according to another reasonable time frame established by the implementing agency; and
- (2) Inspection criteria. The criteria that are used to determine that cathodic protection is adequate as required by this section must be in accordance with a code of practice developed by a nationally recognized association.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because three (3) year cathodic protection testing for the piping was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall submit to IDEM the required documents within fifteen (15) days of receipt of this notice or have their UST systems fully inspected by a qualified cathodic protection tester within fifteen (15) days and submit the results within thirty (30) days of receipt of this notice.

# § 280.21(b)(1)(ii) – Failure to inspect tank liner or close tank

### Citation:

Pursuant to 40 CFR 280.21(b)(1)(ii), within 10 years after lining, and every 5 years thereafter, the lined tank is internally inspected and found to be structurally sound with the lining still performing in accordance with original design specifications. If the internal lining is no longer performing in accordance with original design specifications and cannot be repaired in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory, then the lined tank must be permanently closed in accordance with 329 IAC 9-6.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because five (5) year liner inspection documentation was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to assess the liners and tanks to ensure the liner is still performing in accordance with original design specifications. The results of the assessment must be submitted to IDEM within 45 days of receipt of this notice. If the tanks and/or liners fail the assessment and the liners cannot be repaired in accordance with a recommended practice allowed under the rule, the owner and/or operator will permanently close the affected UST systems within sixty (60) days of receipt of this notice.

# § 280.20(b) – Failure to install, design, construct or protect piping from corrosion

### Citation:

Pursuant to 40 CFR 280.20(b), the piping that routinely contains regulated substances and is in contact with the ground must be properly designed, constructed, and protected from corrosion in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because anodes are not installed in the STP risers to adequately protect the metal piping components since they are not completely covered with soil.

### Corrective Action:

Remove soil/gravel from STP components & component piping to ensure visibilty that anodes are attached appropriately. The owner and/or operator of the UST systems at this site shall, within fifteen (15) days of receipt of this notice, contract with a certified contractor to determine if the piping or metal components in contact with the ground are substandard and what steps will be taken to provide corrosion protection. The UST owner and/or operator must inform IDEM of the proposed work within thirty (30) days of receipt of this notice and receive approval before completing the work. The work must be completed within forty five (45) days of receipt of this notice. If the piping or metal components are determined to be substandard, the UST owner and/or operator shall immediately notify IDEM of their intent to remove or replace the affected components.

# § 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM

### Citation:

Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:

(1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because three (3) year spill bucket testing was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

# § 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment

### Citation:

Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because three (3) year overfill device testing was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

# § 280.43(d) – Failure to perform Automatic Tank Gauging to standard

### Citation:

Pursuant to 40 CFR 280.43(d), equipment for automatic tank gauging that tests for the loss of product and conducts inventory control must meet the following requirements:

- (1) The automatic product level monitor test can detect a 0.2 gallon per hour leak rate from any portion of the tank that routinely contains product;
- (2) The automatic tank gauging equipment must meet the inventory control (or other test of equivalent performance) requirements of § 280.43(a); and
- (3) The test must be performed with the system operating in one of the following modes:
- (i) In-tank static testing conducted at least once every 30 days; or
- (ii) Continuous in-tank leak detection operating on an uninterrupted basis or operating within a process that allows the system to gather incremental measurements to determine the leak status of the tank at least once every 30 days.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the ATG may be programmed incorrectly for the RUL UST. ATG Inventory Printouts, Volume + Ullage, is the exact standard volume of a 10k fiberglass tank.

### Corrective Action:

ATG needs to be correctly calibrated according to manufacturer tank charts. The owner and/or operator of the UST systems at this site shall have any UST system found to have had automatic tank gauging not performed to the standard tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator of the UST systems at this site shall have a contractor certified by the Indiana Office of the State Fire Marshall inspect, reprogram, repair or otherwise correct the deficiencies of the automatic tank gauging system within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.40(a)(3)(i) – Failure to perform annual tests of ATG

### Citation:

Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because annual ATG functionality testing was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors

### Citation:

Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because annual ATG probes testing was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD

### Citation:

Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because annual line leak detector testing for all tanks was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections

### Citation:

Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because monthly walk through inspection documentation was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

# § 280.36(a)(1)(ii) – Failure to perform annual walkthrough inspections (6/28/2022)

### Citation:

Pursuant to 40 CFR 280.36(a)(1)(ii), to properly operate and maintain UST systems, not later than June 28, 2021 owners and operators must conduct a walkthrough inspection annually that, at a minimum, checks containment sumps and hand held release detection equipment.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because annual walk through inspection documentation was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the annual walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.



# UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 16476

Inspector's Name:	Brock Goodman			
Date:	April 17, 2023			
Time In:	12:08			
Time Out:	13:10			
Inspection Type:	Initial			

FACILITY NAME / LOCATION									
FACILITY NAME Bedford Food Center		FACILITY ADDRESS (num	,						
	TY	TIBLI OSTIWS	STATE	ZIP COD	E	COUNTY			
	Bedford		IN		7421	Lawr	ence		
	US	T OWNER							
UST Owner Name (If in Individual Capacity) Helee Four Inc.						(From the Seci 3231517			
PREFIX FIRST NAME	МІ	LAST NAME			202 10	3201017	SUFFIX		
Kalpesh		Patel							
	MAIL ADDRESS	87@yahoo.co	m						
(012) 270-3133	•	OPERATOR	111						
UST Operator Name (If in Individual Capacity)	031	OFERIATOR			BUSINESS II	(From the Seci	retary of State)		
Helee Four Inc.					20210	3231517			
PREFIX FIRST NAME Kalpesh	MI	Patel					SUFFIX		
TELEPHONE NUMBER EN	MAIL ADDRESS	1					1		
(812) 278-9155 k	•	87@yahoo.co	m						
	PROPI	ERTY OWNER			DI IOINEOO II	/Frank #5 - O			
UST Property Owner Name (If in Individual Capacity) Helee Four Inc.						(From the Seci 3231517			
PREFIX FIRST NAME	МІ	LAST NAME		ľ			SUFFIX		
Kalpesh		Patel							
	MAIL ADDRESS AIDESh1980	87@yahoo.co	m						
(012) 210 0100		NCE ELEMENTS							
All USTs properly registered and up-to-date				YES	X NO		UNK		
(1)Updated UST notification form with piping RD			n		•				
O/O is in compliance with reporting & record	keeping require	ements	X	YES	NO		UNK		
						11			
O/O is in compliance with release reporting or investigation			YES	NO	X N/A	UNK			
			YES	NO	X N/A	UNK			
O/O is in compliance with all UST closure requirements			TES	INO	N/A	UNK			
O/O has met all financial responsibility requir	rements			YES	X NO	N/A	UNK		
(1)FR mechanism is needed.				<u> </u>		1 1			
40 CFR 280, Subpart A installation requirements (partially excluded) met				YES	NO	X N/A	UNK		
						_			
40 CFR 280, Subpart B installation and upgr	· · · · · · · · · · · · · · · · · · ·			YES	$\times$ NO		X   UNK		
(1)liner inspection (2)STP components/compone			157	LVEOL	Luc	1 1 1 1 1 1 1	Linux		
40 CFR 280, Subpart C spill/overfill control r	equirements me	et	X	YES	NO	N/A	UNK		
40 CFR 280, Subpart C compatibility require	ments met		ΙΥ	YES	NO	N/A	UNK		
40 Of 11 200, Oubpart O compatibility require	ments met			1120	1 110	I INA	JOHN		
40 CFR 280, Subpart C O&M and testing re-	guirements met			YES	X NO		UNK		
(1)spill bucket testing (2)overfill device testing (3)		n (4)CP testing (5)mo	nthly walk thro		pections				
40 CFR 280, Subpart D release detection re	quirements met			YES	X NO		UNK		
(4)LICT DD records (0)Line tightness testing (2)AT		1 (4) 4 = 0	/F\I ! III		1 (O) A T		ne for DIII		
(1)UST RD records (2)Line tightness testing (3)AT	G functionality tes	st (4)ATG probes test	(5)Line leak d	YES	est (b)ATC	programm و	UNK		

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains Three (3) USTs

One (1) - Steel - USTs installed 8/1/1981

One (1) 10K

Two (2) - FG - USTs installed 7/30/2008

One (1) 5K GSL

One (1) 5K GSL

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. One of the USTs at this site is now 42 years old, out of warranty and the owner should already be planning on removing or replacing it immediately.

Piping - FG - Pressurized (Piping updated 8/2008)

RD UST - ATG

CP UST - Liner installed 1998

RD Piping - LD

**CP Piping Galvanic** 

Spill protection/Overfill - Spill bucket - Ball floats

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test Required N

Site is an active gas station

Any Site history or concerns - Liner inspected 5/24/2017 - 2022 NF does not list piping RD Three USTs closed 6/10/2008 and one UST closed 5/22/2008 (Closure report on file)

Documentation received -

Notification form - 3/24/2022 (Review not noted)

No additional documents received at time of review

### **INSPECTOR NOTES"**

- I.) Upon arrival, inspector asked the owner/operator and/or manager at the time of inspection to provide any documentation on site related to the UST inspection to be made available for review.
- II.) Site has one (1) KER & one (1) Off-road DSL dispensers connected to two individual ASTs.

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

- A.) All spill buckets contained liquid and/or debris. Clean and maintain.
- B.) Dispenser 3/4 UDC area was observed to exhibit signs of residue/staining that is in contact with soil. The source of the staining needs to be located and repaired.
- C.) Inspector was unable to open KER & Off-road DSL dispensers for ASTs, but during inspection it was observed that the Off-road DSL had staining/residue beneath it. The source of the staining needs to be located and repaired.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- 1.) STP components & component piping are in direct contact with soil and corrosion protection system does not appear to be installed to standard.
- 2.) ATG may be programmed incorrectly for the RUL UST. ATG Inventory Printouts, Volume + Ullage, is the exact standard volume of a 10k steel tank.

The following are RECORDS to be submitted to USTCompliance@idem.IN.gov with FID in subject line within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- 3.) Updated UST notification form with correct piping release detection method and updated owner information is needed.
- 4.) Financial responsibility mechanism is needed.
- 5.) Missing 12 months of UST release detection records.
- 6.) Line tightness testing
- 7.) Cathodic protection testing
- 8.) Liner inspection last known 5/24/2017 for 1981 steel tank.
- 9.) Spill bucket testing
- 10.) Overfill device testing
- 11.) ATG functionality testing
- 12.) ATG probes testing
- 13.) Line leak detector testing
- 14.) Monthly walk through inspections
- 15.) Annual walk through inspection