

## UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 2871

Inspector's Name:	Todd Settles
Date:	January 8, 2025
Time In:	10:00
Time Out:	10:45
Inspection Type:	Initial

Conoco   104 Lincolnway E	FACILITY NAME / LOCATION												
CITY   La Porte   STATE   ST	FACILITY NAME												
La Porte  UST OWNER  Wandeep  ELEMAL ADDRESS  UST OPERATOR  USUS OPERATOR  UST OPERATOR  UST OPERATOR  USUS OPERATOR  USUS OPERATOR					104 Lincolnwa								
UST OWNER    LAP ONTE   EXPO   Investments   LLC   20210281635004	ADDRESS (line 2	?)					ZIP CC	DE				orto	
UST Overen Name (If in Individual Capacity)  LEAPORTE EXPO In Nestments LLC    Continue   Continue			La i oite	ше	COWNED	11.1					Lai	Orto	,
LaPorte Expo Investments LLC PREEPR' Mandeep    Mandeep	UST Owner Nam	e (If in Individual Capacity)		US.	OWNER			BUSII	NESS ID	(From	the Secre	etarv of	State)
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Inches   I	PREFIX	FIRST NAME	М	1				-				SUFFIX	<
User   Coperation Name (if in Individual Capacity)   Coperation Name (if individual Capacity)   Coperation Name (i					Singh								
UST OPERATOR  UST OPERATOR  UST OPERATOR  BUSINESS ID (From the Secretary of State) 201804181253554    Commail				raQF	Mymail com								
BUSINESS ID (From the Societary of Stater)	(3/4) 31	0-9000											
Kokan Petroleum Inc    PREFET   Gurmail   Superior   Su	UST Operator Na	ame (If in Individual Capacity)	U	510	DPERATOR			BUSI	NESS ID	(From	the Secre	etarv of	State)
Singh   Sing													/
TELEPHONE NUMBER (574) 238-8938    SILDANA@yahoo.com   PROPERTY OWNER	PREFIX		MI									SUFFIX	<
ST PROPERTY OWNER   BUSINESS ID /From the Secretary of State)   La Porte Expo Investments LLC   202210281635004					Singh								
PROPERTY OWNER    LaPorte   Expo   Investments   LLC   20210281635004     PREFIX   First NAME   Mandeep   Singh   Suffix     Mandeep   Suffix   Suffix     M				a	shoo com								
BUSINESS D, From the Secretary of State)	(374) 23	0-0930	•	<u> </u>									
LaPorte Expo Investments LLC    Country   Coun	LIST Property Ov	vner Name (If in Individual Canacity)	PRO	OPE	RIYOWNER			BUSI	NESS ID	(From	the Secre	etarv of	State)
Suffix   S										•		-	0.0.07
ILLIAND ADDRESS   ILLIAND AD	PREFIX		M	1	LAST NAME								<
COMPLIANCE ELEMENTS					Singh								
COMPLIANCE ELEMENTS  All USTs properly registered and up-to-date notification form on file  In arrears – the 2024 fees are past due. Total amount due \$180.00  O/O is in compliance with reporting & record keeping requirements  XYES  NO  UNK  O/O is in compliance with release reporting or investigation  XYES  NO  N/A  UNK  O/O is in compliance with all UST closure requirements  XYES  NO  N/A  UNK  O/O has met all financial responsibility requirements  XYES  NO  N/A  UNK  O/O has met all financial responsibility requirements  XYES  NO  N/A  UNK  O/O FR 280, Subpart A installation requirements (partially excluded) met  YES  NO  N/A  UNK  O/O CFR 280, Subpart B installation and upgrade requirements met  O/O CFR 280, Subpart C spill/overfill control requirements met  YES  NO  N/A  UNK  O/O CFR 280, Subpart C spill/overfill control requirements met  YES  NO  N/A  UNK  O/O CFR 280, Subpart C compatibility requirements met  YES  NO  N/A  UNK  O/O CFR 280, Subpart C compatibility requirements met  YES  NO  N/A  UNK  O/O CFR 280, Subpart C Compatibility requirements met  YES  NO  N/A  UNK  O/O CFR 280, Subpart C O&M and testing requirements met  YES  NO  N/A  UNK  O/O CFR 280, Subpart C Demonstration requirements met  YES  NO  N/A  UNK  O/O CFR 280, Subpart C O&M and testing requirements met  YES  NO  N/A  UNK  O/O CFR 280, Subpart C Demonstration requirements met  YES  NO  UNK  OVERFILL THE				O	- Oumail aam								
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O/O is in compliance with all UST closure requirements	0/0 :- :						/ VEC	1	NO	1 1	NI/A	1.	LINIZ
O/O has met all financial responsibility requirements  X YES NO N/A UNK  40 CFR 280, Subpart A installation requirements (partially excluded) met  YES NO X N/A UNK  40 CFR 280, Subpart B installation and upgrade requirements met  Documentation showing BFs have been removed or ASDs are set to 90% was not provided  40 CFR 280, Subpart C spill/overfill control requirements met  YES X NO N/A UNK  Fluid in PREM spill bucket to the extent it would not function as intended  40 CFR 280, Subpart C compatibility requirements met  X YES NO N/A UNK  40 CFR 280, Subpart C O&M and testing requirements met  YES X NO UNK  Overfill testing provided isn't dated and missing data, annual walkthrough provided is incomplete  40 CFR 280, Subpart D release detection requirements met  YES X NO UNK  ATG/Probes, line tightness, leak detector testing provided is incomplete and cannot be validated	O/O is in co	empliance with release reporting	g or investigati	ion			(   163		NO		N/A		DINK
O/O has met all financial responsibility requirements  X YES NO N/A UNK  40 CFR 280, Subpart A installation requirements (partially excluded) met  YES NO X N/A UNK  40 CFR 280, Subpart B installation and upgrade requirements met  Documentation showing BFs have been removed or ASDs are set to 90% was not provided  40 CFR 280, Subpart C spill/overfill control requirements met  YES X NO N/A UNK  Fluid in PREM spill bucket to the extent it would not function as intended  40 CFR 280, Subpart C compatibility requirements met  X YES NO N/A UNK  40 CFR 280, Subpart C O&M and testing requirements met  YES X NO UNK  Overfill testing provided isn't dated and missing data, annual walkthrough provided is incomplete  40 CFR 280, Subpart D release detection requirements met  YES X NO UNK  ATG/Probes, line tightness, leak detector testing provided is incomplete and cannot be validated	0/0 is in as	malianaa with all LICT alaawa	rooutirom onto			11	/ VEC	1	NO	1 1	NI/A		LINIZ
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