



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Mike Braun
Governor

Clint Woods
Commissioner

September 17, 2025

NPR Bros Inc
Attn: Kuljit Singh, Registered Agent
1950 Bramble Trace
Chesterton, IN 46304

NPR Bros Inc
Attn: Kuljit Singh, Registered Agent
Via email: krmultani@gmail.com

Re: Violation Letter

Handy Spot Inc
2101 E Michigan Blvd
Michigan City, La Porte County
UST Facility ID # **2986**

Dear Mr. Singh:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on September 9, 2025.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

Visit on.in.gov/survey or scan the QR code to provide feedback.

We appreciate your input!



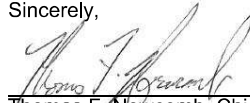
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # 2986.

Inspector: Todd Settles
Phone: (219) 314-1653

Direct any questions regarding the inspection to:

Compliance Manager: Carrie Maniet
Phone: (317) 233-3533

Sincerely,

A handwritten signature in blue ink, appearing to read "Thomas F. Newcomb", is written over a horizontal line.

Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Carrie Maniet
Todd Settles
UST Facility ID File # 2986

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9.329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: **Handy Spot Inc.**

UST FACILITY ID: **2986**

ADDRESS: **2101 E Michigan Blvd
Michigan City, IN 46360
LaPorte County**

INSPECTION DATE: **9/9/2025**

VIOLATIONS NOTED IN THIS INSPECTION

329 IAC 9-8-11(c) – Failure to maintain COFR

Citation:

Pursuant to 329 IAC 9-8-11(c), The owner or operator shall demonstrate the ability to pay the applicable amount under subsection (b) with a written and signed certification worded exactly as follows, except that instructions in brackets are to be replaced with the relevant information and the brackets deleted:

"I certify that I own or operate, or that I am an authorized representative of the business entity that owns or operates, [insert number] underground storage tanks at the facility with facility identification (FID) number [insert FID number assigned by the Indiana Department of Environmental Management] located at [insert facility address]. I further certify that I have, or the business entity I represent has, the ability to pay the deductible or twice the deductible as applicable and required by IC 13-23-9-1.3 and 329 IAC 9-8-11(b). I further certify that the mechanism used to satisfy such deductible amount consists of the following: [insert mechanism description]".

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because Certificate of Financial Responsibility was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall submit Certificate of Financial Responsibility (COFR) detailing the mechanism utilized for coverage required by this rule within thirty (30) days of receipt of this notice.

§ 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring

Citation:

Pursuant to 40 CFR 280.41(b)(1)(i)(B), as incorporated, pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because line tightness testing for E85 was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.20(c)(1)(ii) – Failure to have overfill prevention equipment installed or installed properly
Citation:
Pursuant to 40 CFR 280.20(c)(1)(ii), as incorporated, to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment: (ii) Overfill prevention equipment that will: (A) Automatically shut off flow into the tank when the tank is no more than 95 percent full; or (B) Alert the transfer operator when the tank is no more than 90 percent full by restricting the flow into the tank or triggering a high-level alarm; or (C) Restrict flow 30 minutes prior to overfilling, alert the transfer operator with a high level alarm one minute before overfilling, or automatically shut off flow into the tank so that none of the fittings located on top of the tank are exposed to product due to overfilling.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because REG, PREM, and E85 failed overfill testing in 2022 and documentation of repairs has not been provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard overfill prevention equipment that will operate as required. The UST owner and/or operator must submit proof that the overfill prevention equipment has been installed properly to the 90% or 95% fill level as required by the type of equipment within forty five (45) days of receipt of this notice. In the case where an owner has changed the overfill prevention equipment from a flow restrictor (ball float) to an auto-shutoff device, the owner must document the entire flow restrictor has been removed or that the automatic shut off device is installed at 90% or lower.

§ 280.41(b)(1)(i)(A) – Failure to equip piping with or test automatic leak detectors
Citation:
Pursuant to 40 CFR 280.41(b)(1)(i)(A), as incorporated, pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must be equipped with an automatic line leak detector conducted in accordance with § 280.44(a).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because leak detector testing for E85 was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had its automatic leak detector tested within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG
Citation:
Pursuant to 40 CFR 280.40(a)(3)(i), as incorporated, owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on June 28, 2021, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because annual ATG functionality testing for E85 was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors
Citation:
Pursuant to 40 CFR 280.40(a)(3)(ii), as incorporated, owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on June 28, 2021, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because probes functionality testing E85 was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment
Citation:
Pursuant to 40 CFR 280.35(a)(2), as incorporated, overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because overfill test required every 3 years was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.20(d) – Failure to properly install UST system in accordance with a nationally recognized code of practice
Citation:
Pursuant to 40 CFR 280.20(d), as incorporated, the UST system must be properly installed in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because piping in PREM STP sump may exceed bend allowance and all leak detectors are missing the vent tube.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, submit documentation proving the UST systems were installed in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions or notify IDEM of their intent to permanently close all affected UST systems.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**
INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **2986**

Inspector's Name:	Todd Settles
Date:	September 9, 2025
Time In:	09:35
Time Out:	11:00
Inspection Type:	Initial

FACILITY NAME / LOCATION							
FACILITY NAME Handy Spot Inc			FACILITY ADDRESS (number and street) 2101 E Michigan Blvd				
ADDRESS (line 2)		CITY Michigan City	STATE IN	ZIP CODE 46360	COUNTY La Porte		
UST OWNER							
UST Owner Name (If in Individual Capacity) NPR Bros Inc				BUSINESS ID (From the Secretary of State) 202002201375440			
PREFIX	FIRST NAME Kuljit	MI	LAST NAME Singh		SUFFIX		
TELEPHONE NUMBER (219) 878-9790		EMAIL ADDRESS krmultani@gmail.com					
UST OPERATOR							
UST Operator Name (If in Individual Capacity) NPR Bros Inc				BUSINESS ID (From the Secretary of State) 202002201375440			
PREFIX	FIRST NAME Kuljit	MI	LAST NAME Singh		SUFFIX		
TELEPHONE NUMBER		EMAIL ADDRESS krmultani@gmail.com					
PROPERTY OWNER							
UST Property Owner Name (If in Individual Capacity) NPR Bros Inc				BUSINESS ID (From the Secretary of State) 202002201375440			
PREFIX	FIRST NAME Kuljit	MI	LAST NAME Singh		SUFFIX		
TELEPHONE NUMBER		EMAIL ADDRESS krmultani@gmail.com					
COMPLIANCE ELEMENTS							
All USTs properly registered and up-to-date notification form on file			☒	YES	NO	UNK	
Current							
O/O is in compliance with reporting & record keeping requirements			☒	YES	NO	UNK	
O/O is in compliance with release reporting or investigation			☒	YES	NO	N/A	UNK
O/O is in compliance with all UST closure requirements			☒	YES	NO	N/A	UNK
O/O has met all financial responsibility requirements				YES	☒ NO	N/A	UNK
Certificate of Financial Responsibility was not provided							
40 CFR 280, Subpart A installation requirements (partially excluded) met				YES	NO	☒ N/A	UNK
40 CFR 280, Subpart B installation and upgrade requirements met				YES	☒ NO		UNK
Piping in PREM STP sump kinked and all LLDs missing vent tube							
40 CFR 280, Subpart C spill/overfill control requirements met				YES	☒ NO	N/A	UNK
REG, PREM, and E85 failed overfill testing in 2022, documentation of repair/replacement and passing retest has not been submitted							
40 CFR 280, Subpart C compatibility requirements met			☒	YES	NO	N/A	UNK
40 CFR 280, Subpart C O&M and testing requirements met				YES	☒ NO		UNK
Overfill testing was not provided							
40 CFR 280, Subpart D release detection requirements met				YES	☒ NO		UNK
ATG/probe, leak detector, line tightness testing for E85 was not provided.							
40 CFR 280, Subpart J operator training requirements met			☒	YES	NO		UNK

COMPLIANCE REVIEW AND COMMENTSUST Facility ID **2986**

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains four (4) USTs - CLAD - Installed 8/6/2006

- One (1) 25K GSL

- One (1) 5K DSL (Compartment 1)

- One (1) 5K GSL (Compartment 2)

- One (1) 5K E85 (Compartment 3)

Piping - DW Flex - Pressurized

RD UST - ATG

RD Piping - ATG - LTT - LD

Spill protection/Overfill - Spill bucket - Flapper

ATG Certification = Y (Missing E85)

Overfill Protection Test = N

Spill bucket Test = Y

Containment Sumps Test Required N

Site is an active gas station

Any Site history or concerns - Testing documents state E85 not working properly and could not be tested for LTT, LD, or ATG.

Active LUST 200709516 Not ELTF eligible

Three USTs closed 8/2/2006 - Approved closure report not located on file

Documentation received -

Notification form - 4/5/2021 (Approved)

RD UST monthly results 9/2024-7/2025

RD Piping LTT 7/8/2025 (No E85)

LD 7/8/2025 (No E85)

Annual ATG/probes test 7/8/2025 (No E85)

Spill bucket test 7/8/2025 Pass

Monthly walk through 9/2024-8/2025 (Dec/Jan Missing)

Annual walk through 7/8/2025

Operator certificate - A-B-C

Inspection Notes:

- Site has not returned to compliance for violations observed during the inspection in 2022.

- The E85 UST is currently shut down and not in use per site contact. It contains approximately 67.75" of product in it. It is still monitored by the ATG per RD records obtained from the ATG at time of inspection.

COMPLIANCE REVIEW AND COMMENTS CONTINUEDUST Facility ID **2986**

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

- Piping in STP sumps have accumulated layers of debris and should be cleaned and monitored.
- Fluid in REG spill bucket. Drain fluid, monitor and clean as needed.
- Electrical conduit in all STP sumps severely corroded and in the E85 STP sump completely corroded away.
- E85 spill bucket seal ring is badly corroded. Have certified contractor inspect and repair/replace as needed.
- Fluid in REG and E85 STP sumps. Drain fluid, monitor and clean as needed.
- Fluid in dispenser 1/2 UDC. have certified contractor remove fluid, monitor and clean as needed.

The following are VIOLATIONS discovered and RECORDS that need to be submitted within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- 1) Certificate of Financial Responsibility was not provided.
- 2) Line tightness testing for E85 was not provided.
- 3) Failure to have overfill prevention equipment installed or installed properly - REG, PREM, and E85 failed overfill testing in 2022, documentation of repair/replacement and passing retest has not been submitted.
- 4) Leak detector testing for E85 was not provided.
- 5) Annual ATG functionality testing for E85 was not provided.
- 6) Probes functionality testing E85 was not provided.
- 7) Overfill test required every 3 years was not provided.
- 8) Piping in PREM STP sump kinked and all leak detectors are missing the vent tube.