

### INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

100 N. Senate Avenue • Indianapolis, IN 46204

(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Eric J. Holcomb

Governor

Brian C. Rockensuess

Commissioner

March 7, 2023

NPR Bros Inc Attn: Kuljit Singh, Registered Agent 1950 Bramble Trace Chesterton, IN 46304 NPR Bros Inc Attn: Kuljit Singh, Registered Agent Via email: krmultani@gmail.com

Re: Violation Letter
Handy Spot Inc
2101 E Michigan Blvd
Michigan City, La Porte County
UST Facility ID # 2986

Dear Mr. Singh:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on February 24, 2023.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.



Handy Spot Inc UST Facility ID # **2986** Page #2

Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at <a href="USTCompliance@idem.in.gov">USTCompliance@idem.in.gov</a>. Include in the subject line of the response the UST Facility ID # 2986.

Inspector: Danny Rice Phone: (317) 646-5160

Direct any questions regarding the inspection to:

Compliance Manager: Carrie Maniet Phone: (317) 233-3533

Sincerely,

Thomas F. Newcomb, Chief UST Compliance Section Office of Land Quality

cc: Carrie Maniet

Danny Rice

UST Facility ID File # 2986

### **DESCRIPTION OF VIOLATIONS**

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Handy Spot Inc	UST FACILITY ID: 2986								
ADDRESS: 2101 E Michigan Blvd, Michigan IN, 46360 LaPorte County	INSPECTION DATE: 02/24/2023								
VIOLATIONS NOTED IN THIS INSPECTION									

# **329 IAC 9-8-11(b)** – Failure to demonstrate the ability to pay the deductible amount

### Citation:

Pursuant to 329 IAC 9-8-11(b), an owner or operator of:

- (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or
- (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because financial responsibility mechanism was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

# § 280.41(a)(1) – Failure to monitor tanks every 30 days if installed before 9/2/2009

### Citation:

Pursuant to 40 CFR 280.41(a)(1), considering previous Indiana rule at 329 IAC 9-3-1.3 (repealed 2018), tanks installed on or before September 2, 2009 must be monitored for releases at least every 30 days using one of the methods listed in § 280.43(d) through (i).

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because 12 months of records were not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.

# § 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring

### Citation:

Pursuant to 40 CFR 280.41(b)(1)(i)(B), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because release detection for piping was not provided.

# Corrective Action:

The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.40(a)(3)(iii) - Failure to perform annual tests of ALLD

### Citation:

Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because line leak detector testing was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.40(a)(3)(i) – Failure to perform annual tests of ATG

### Citation:

Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG certification testing was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors

### Citation:

Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.

# Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG probe testing were not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

# § 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM

### Citation:

Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:

(1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because spill bucket testing was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

# § 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment

### Citation:

Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because overfill testing was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

# § 280.36(a)(1)(i) - Failure to perform 30 day walkthrough inspections

### Citation:

Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).

# Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because monthly walkthrough inspections were not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

# § 280.36(a)(1)(ii) – Failure to perform annual walkthrough inspections

### Citation:

Pursuant to 40 CFR 280.36(a)(1)(ii), to properly operate and maintain UST systems, not later than June 28, 2021 owners and operators must conduct a walkthrough inspection annually that, at a minimum, checks containment sumps and hand held release detection equipment.

# Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because annual walkthrough inspection was not provided.

### Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the annual walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

# § 280.245 – Failure to maintain list of designated operators and/or training records

### Citation:

Pursuant to 40 CFR 280.245, owners and operators of underground storage tank systems must maintain a list of designated Class A, Class B, and Class C operators and maintain records verifying that training and retraining, as applicable, have been completed, in accordance with § 280.34.

### Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because operator certifications A,B,C were not provided.

### Corrective Action:

The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



# UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 2986

Inspector's Name:	Danny Rice
Date:	February 24, 2023
Time In:	11:30
Time Out:	12:30
Inspection Type:	Initial

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(219) 87	0-8180			OPERATOR										
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#### **COMPLIANCE REVIEW AND COMMENTS**

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains four (4) USTs - CLAD - Installed 8/6/2006

One (1) 25K GSL

One (1) 5K DSL (Compartment 1)

One (1) 5K GSL (Compartment 2)

One (1) 5K E85 (Compartment 3)

Piping - DW Flex - Pressurized

RD UST - ATG

RD Piping - ATG - LTT - LD

Spill protection/Overfill - Spill bucket - Flapper

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test Required N

Site is an active gas station

Any Site history or concerns -

Active LUST 200709516 Not ELTF eligible

Three USTs closed 8/2/2006 - Approved closure report not located on file

Documentation received -

Notification form - 6/2/2021 (Approved)

No additional documents received at time of review

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

- A) Electric conduit tubing in E85 STP sump is corroded away exposing electric lines, this should be repaired.
- B) DSL STP covered in black that could be old fuel, this should be investigated and cleaned up.
- C) REG spill bucket contains liquid. Monitor and clean as needed.
- D) Dispenser 5 has old filter in UDC. Monitor and remove as needed.
- Manager on duty could not provide any missing documentation only certifications found on the wall were expired 2017

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- 1) Financial responsibility mechanism was not provided.
- 2) Release detection for tanks was not provided.
- 3) Release detection for piping was not provided.
- 4) Line leak detector testing was not provided.
- 5) ATG certification was not provided.
- 6) ATG probe testing was not provided.
- 7) Spill bucket testing was not provided.
- 8) Overfill testing was not provided.
- 9) Monthly walk trough inspections were not provided.
- 10) Annul walk through inspections was not provided.
- 11) Operator A,B,C certification was not provided.

The following are RECORDS to be submitted to USTCompliance@idem.IN.gov with FID in subject line within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- Financial responsibility documentation
- Release detection for tanks
- Release detection for piping
- Line leak detector testing
- ATG certification
- ATG probe testing
- Spill bucket testing
- Overfill testing
- Monthly walk through inspections
- Annual walk through inspections